

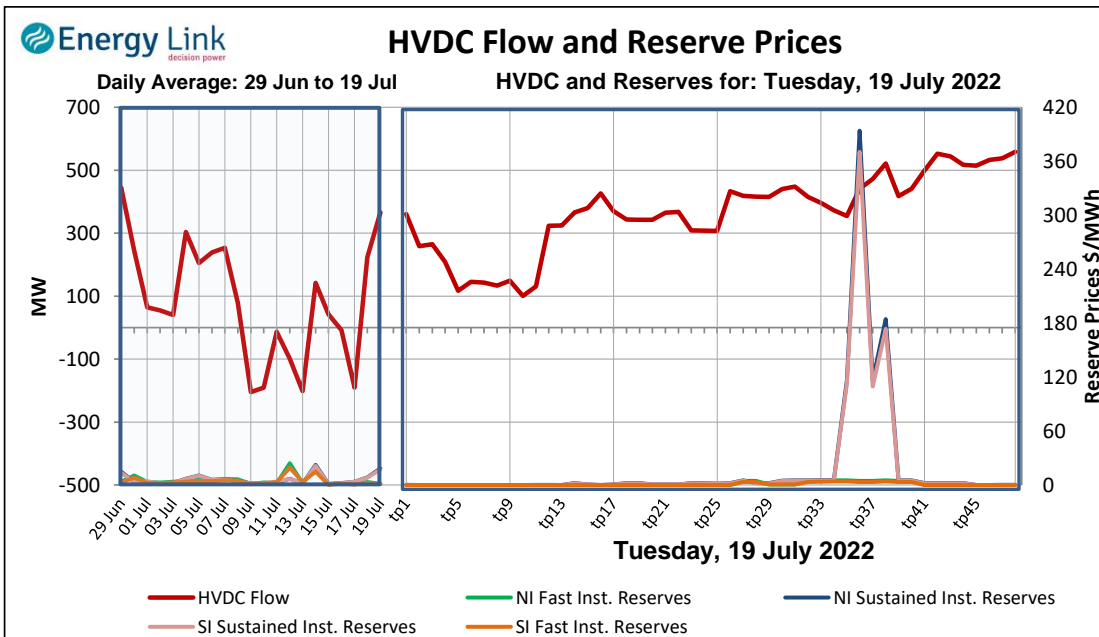
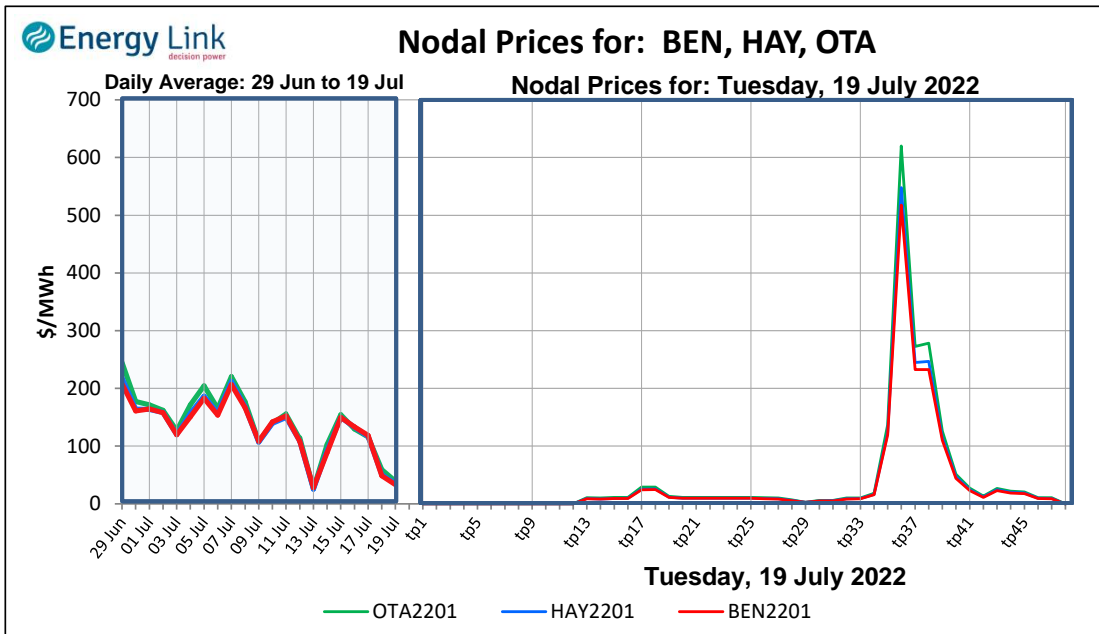


Tuesday, 19-Jul-2022

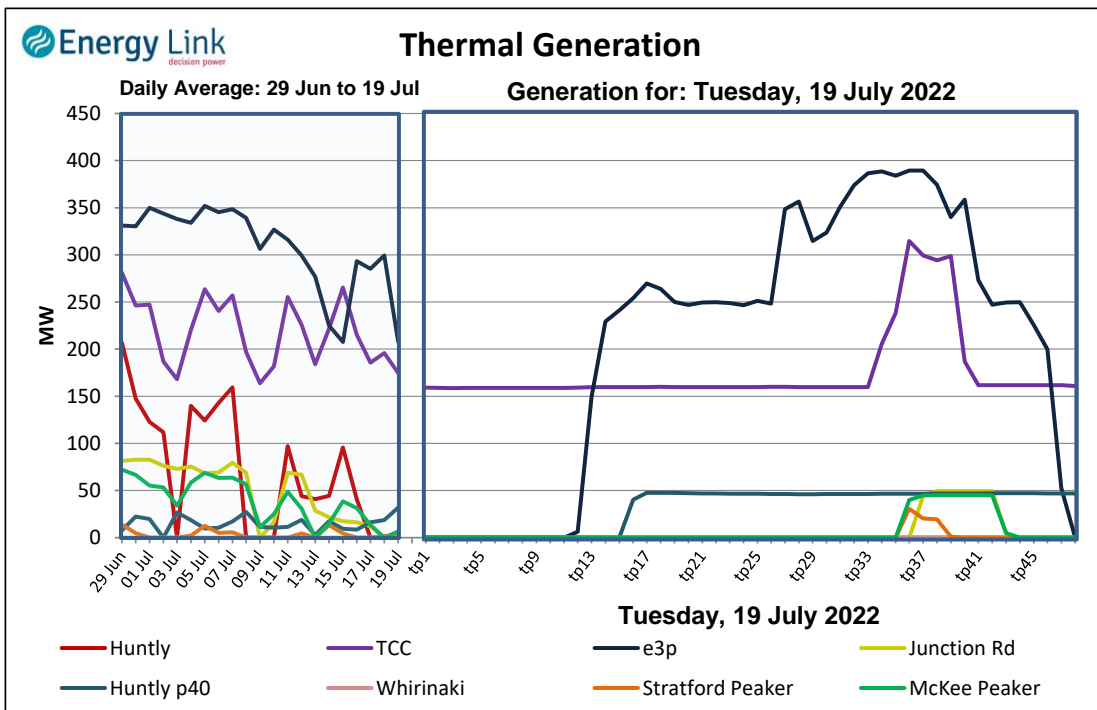
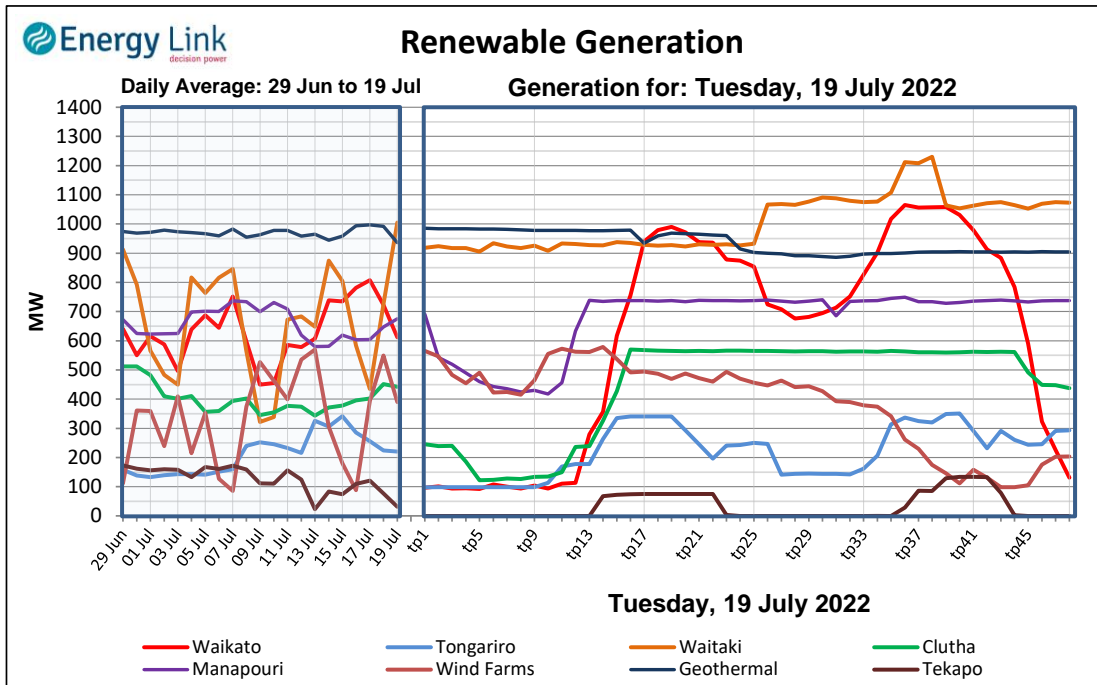
Price Status - **Provisional**

Node:	Month-to-date	7-day Avg	Daily Avg
Benmore	\$127.06	\$85.75	<b>\$33.15</b>
Haywards	\$127.92	\$86.07	<b>\$34.87</b>
Otauhu	\$134.04	\$89.66	<b>\$39.14</b>

Day	Night	Price Range
\$44.19	\$0.01	\$0.01 - \$517.64
\$46.50	\$0.01	\$0.01 - \$547.92
\$52.18	\$0.01	\$0.01 - \$620.03



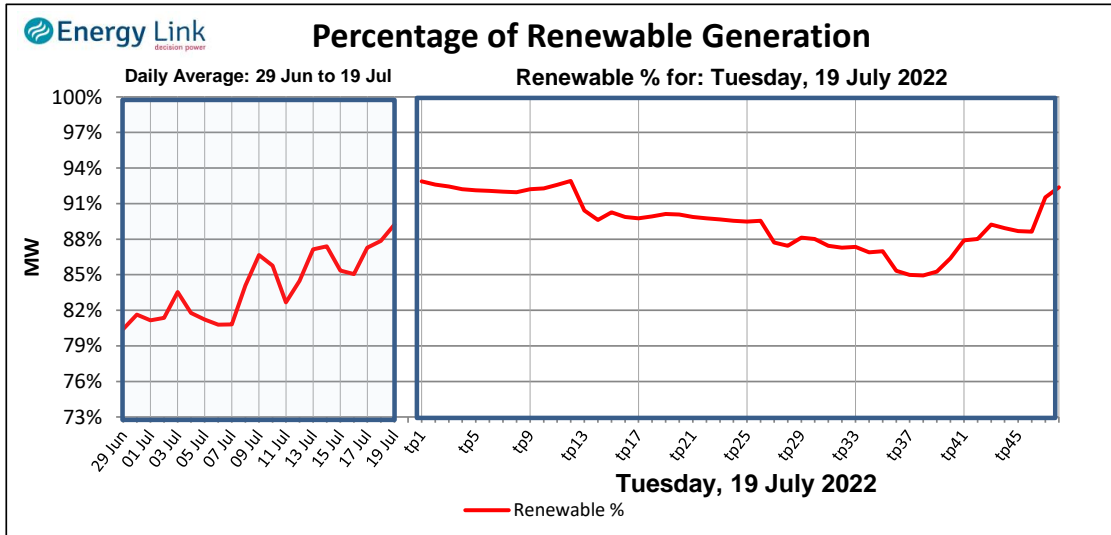
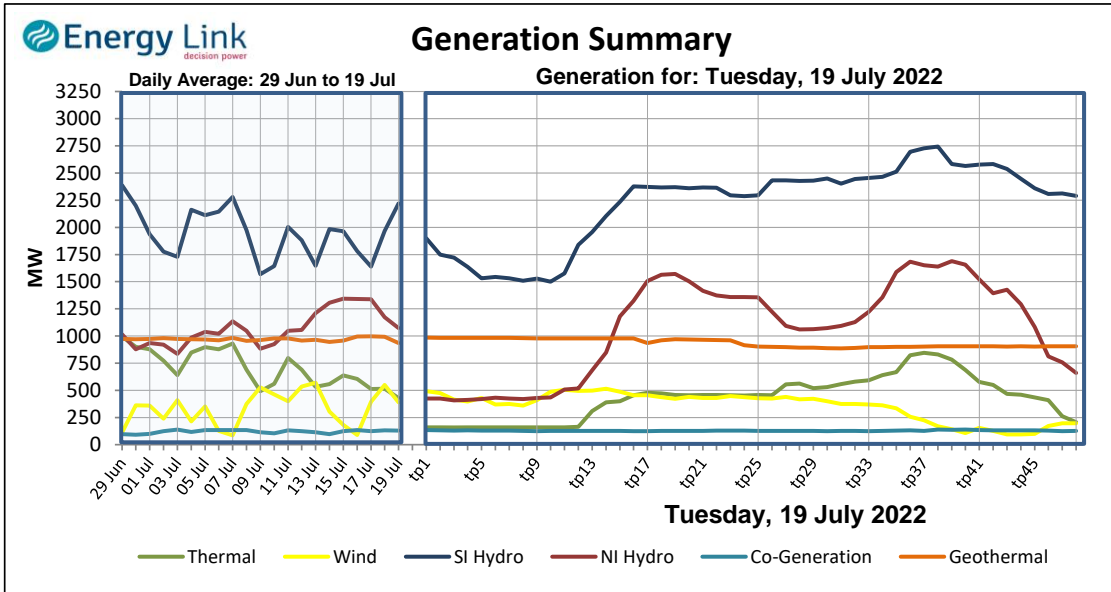
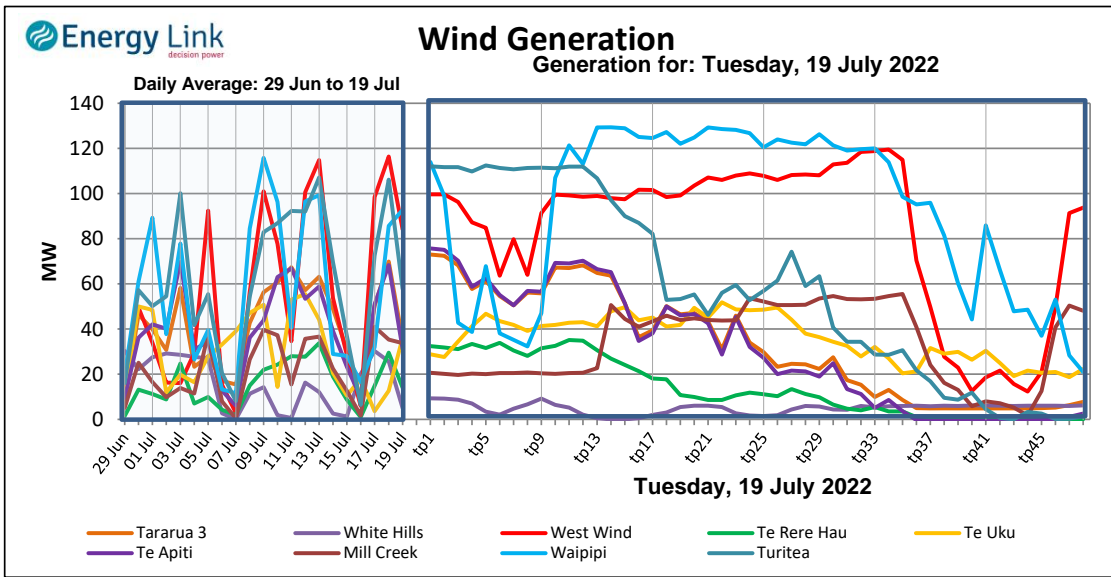
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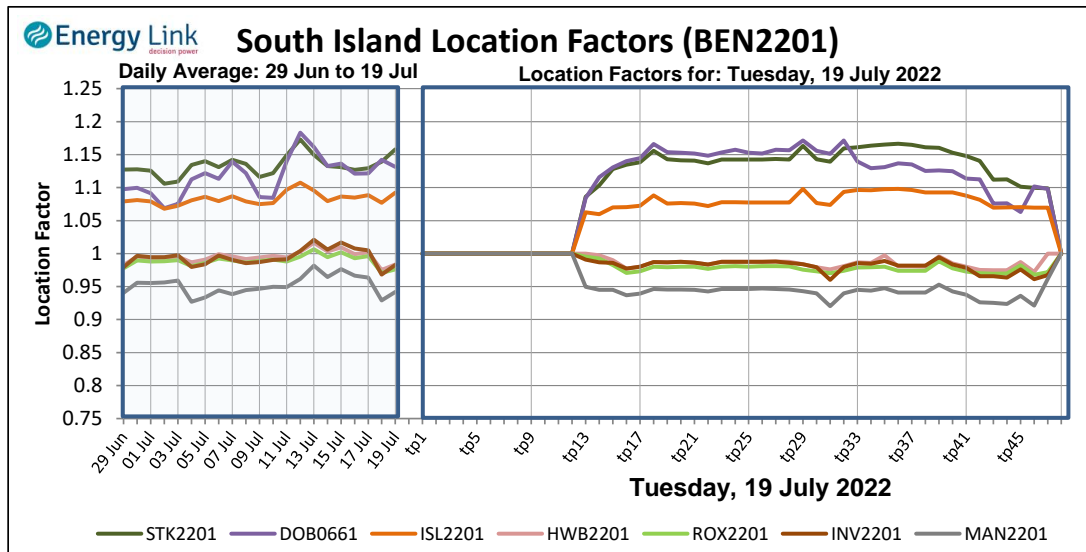
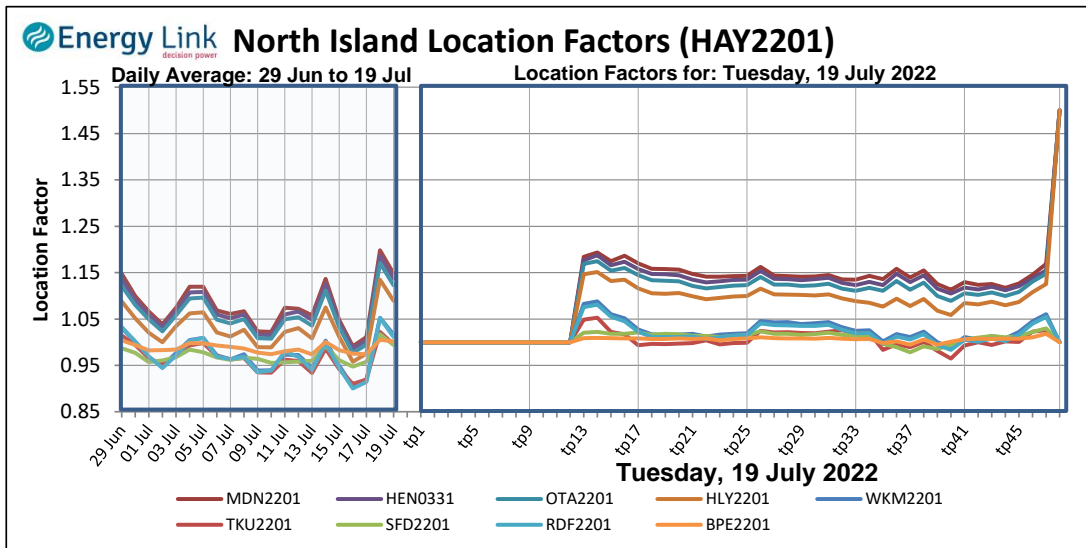
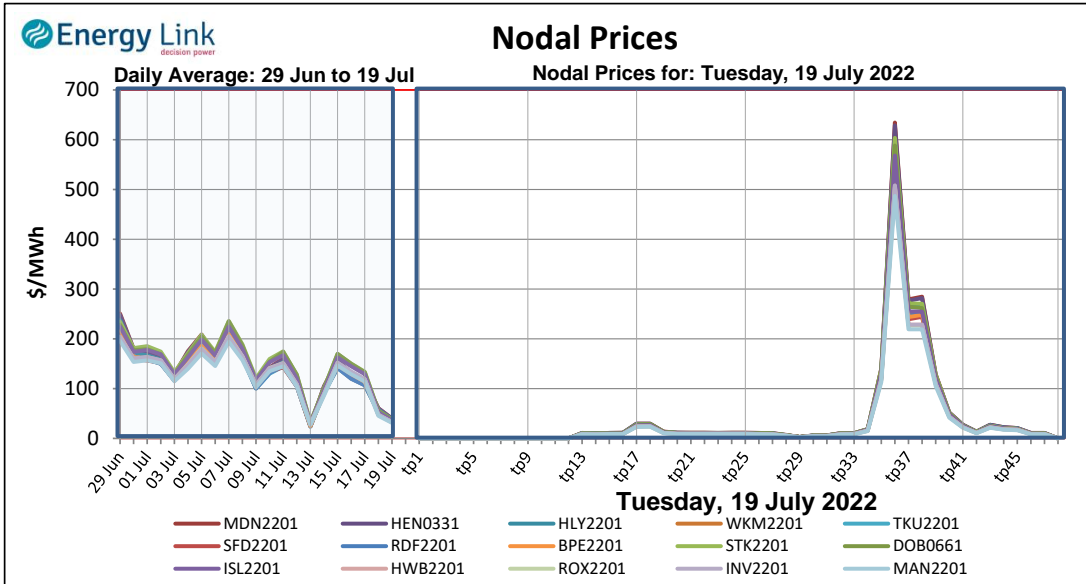
Station	Ave MW	Range (MW)
Huntly	0	0 - 0
TCC	175	159 - 315
e3p	208	0 - 389
Huntly p40	32	0 - 48
Whirinaki	0	0 - 0
Stratford Peaker	1	0 - 31
McKee Peaker	7	0 - 45
Junction Rd	6	0 - 49

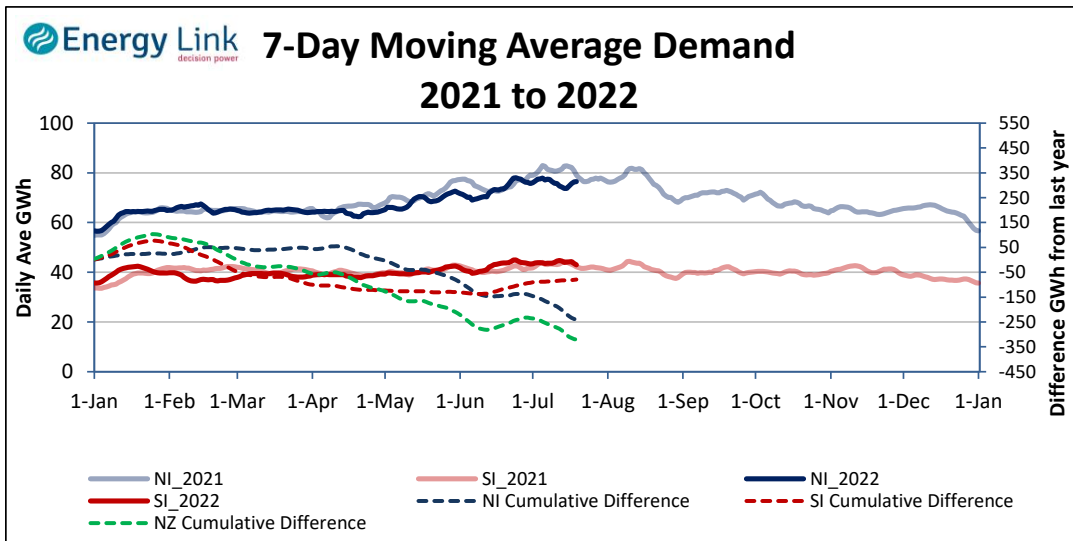
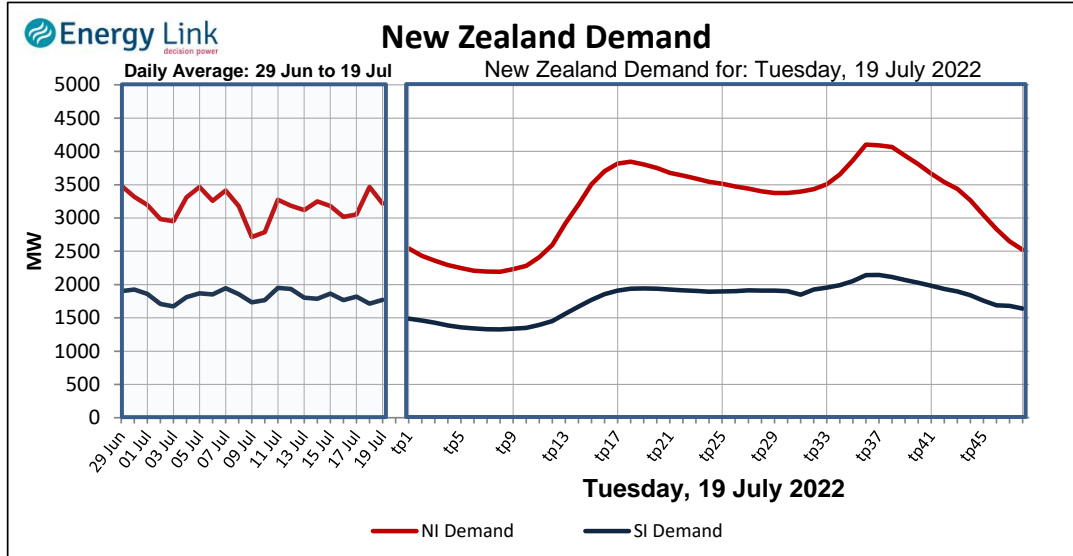
Hydro	Ave MW	Range (MW)
Waikato	612	92 - 1065
Tongariro	220	98 - 351
Waitaki	1005	905 - 1230
Tekapo	31	0 - 134
Clutha	442	122 - 570
Manapouri	675	418 - 749
Wind Farms	388	98 - 579

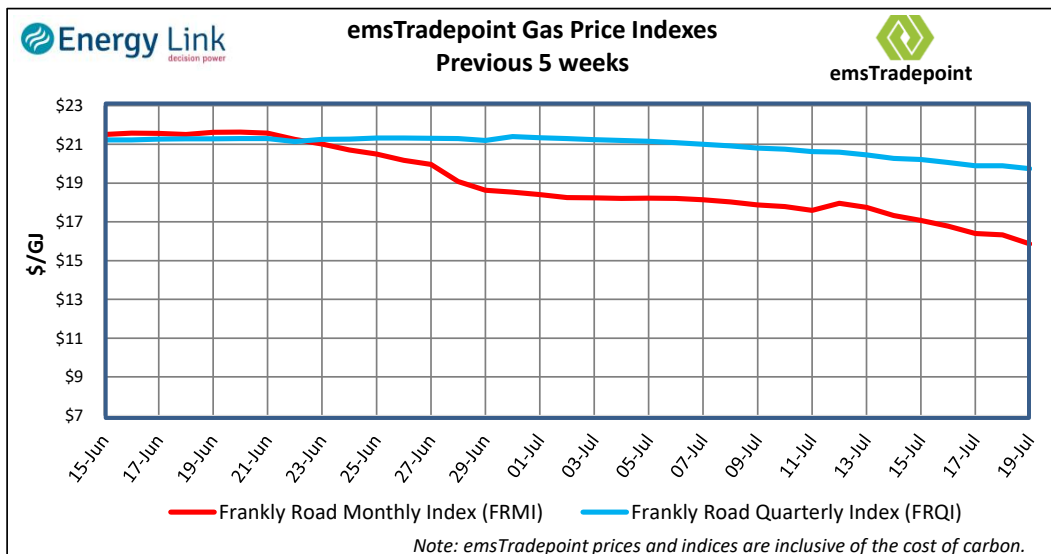
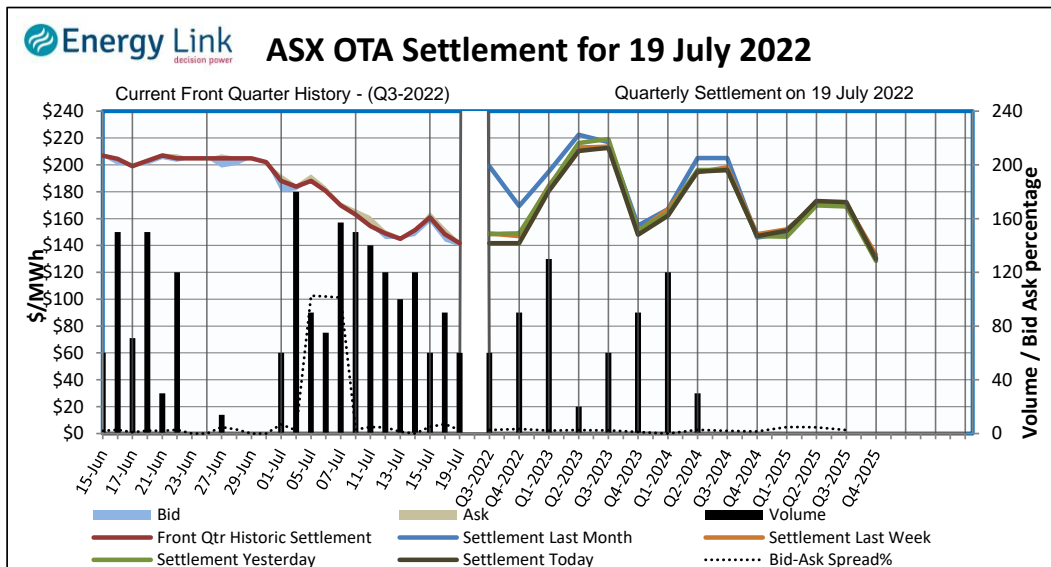
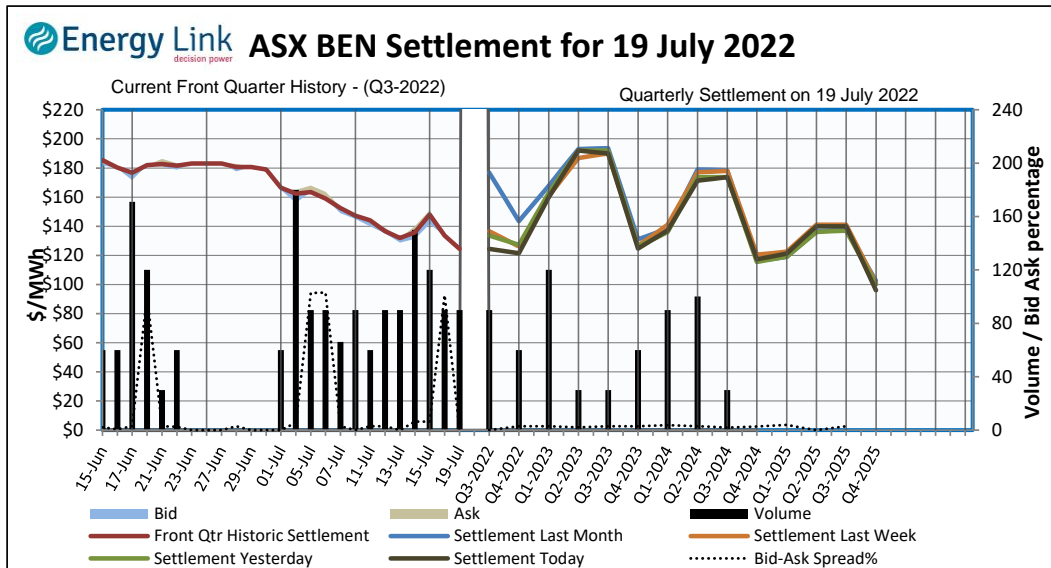
WindFarms - Te Uku, WestWind, TeApti, Tararua 3, White Hills, Waipipi Mill Creek and Te Rere Hau. (Note: Tararua 3 gen is est. from Te Apti)

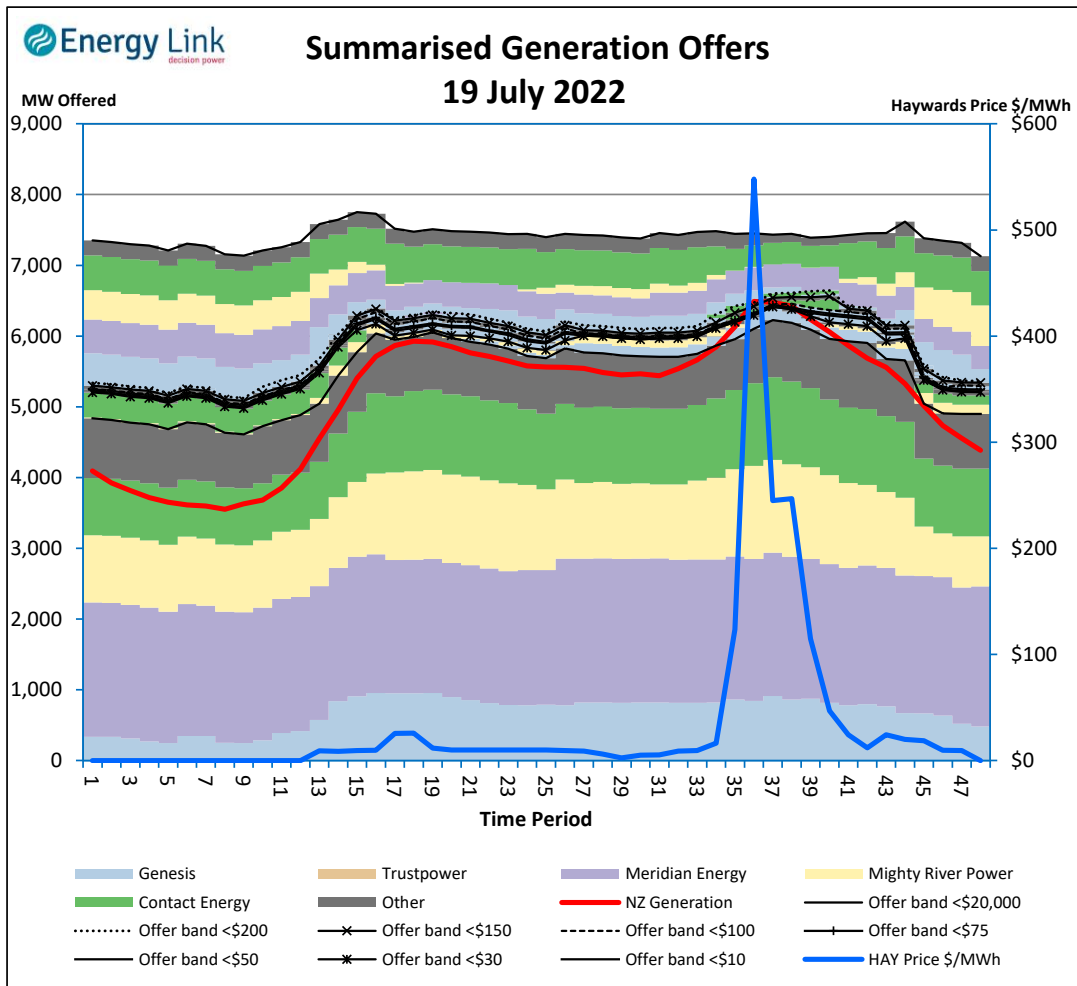


Note: For the purposes of this chart, renewable generation is all hydro, geothermal, wind and grid scale solar. Co-generation is counted as thermal generation even though the carbon may be attributed to other industries.









**Summarised Generation Offers**

The chart above shows the quantities of generation offered into the market by individual generators, between pre-defined offer bands. The 8 offer bands displayed are;

- \$200 - \$20,000** — Offer band <\$20,000
- \$150 - \$200** ..... Offer band <\$200
- \$100 - \$150** — x — Offer band <\$150
- \$75 - \$100** - - - - Offer band <\$100
- \$50 - \$75** — + — Offer band <\$75
- \$30 - \$50** — — Offer band <\$50
- \$10 - \$30** — \* — Offer band <\$30
- \$0 - \$10** — — Offer band <\$10

The region below each offer band contains all the generation offer quantities between the two prices (identified as various black lines), displayed as a generator total (regardless of station). The order of the generators within each offerband is the same and does not represent offer stack order, e.g if viewed within an offer band, Contact being above Trustpower does not mean that Contact's offers were higher than Trustpower's.

NZ Generation has been used to represent demand so that losses can be taken into account, however it is not total generation as not all embedded or wind generation data is available, also marginal losses and lines constraints are not represented. Therefore the NZ Generation line will not necessarily represent the price.

